

FPPCA FORMAT for the month of MAY, 2026 FY 26-27 (APEPDCL)

S.No.	Generating station/ Stage/Source	Energy (MU)			Cost Components (Rs.Millions)													10	
					Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)					
		TO (a)	Actual (b)	Variance (c)=(b-a)	TO (d)	Actual (e)	Variance (f)=(e-d)	TO (g)	Actual (h)	Variance (i)=(h-g)	TO (p)	Actual (q)	Variance (r)=(q-p)	TO (s)	Actual (t)	Variance (u)=(t-s)	Avg as per Tariff	Actual	
1	Dr. NTPPS	147.0500	235.4060	88.3560	237.5412	258.2325	20.6913	626.4330	1002.8295	376.3965		0.0000	0.0000	863.9742	1261.0619	397.0878	5.88	5.36	
2	Dr. NTPPS-IV	82.5200	96.4853	13.9653	85.4697	92.4723	7.0026	330.9052	386.9061	56.0009		0.0000	0.0000	416.3749	479.3784	63.0036	5.05	4.97	
3	Dr. NTPPS-V	160.3800	163.2150	2.8350	331.1894	383.9273	52.7379	535.6692	545.1383	9.4691		0.0000	0.0000	866.8586	929.0656	62.2069	5.41	5.69	
4	Dr.M.V.R.RTPP Stage-I	41.5400	72.4056	30.8656	84.7010	93.7491	9.0481	182.7760	318.5846	135.8086		0.0000	0.0000	267.4770	412.3337	144.8567	6.44	5.69	
5	Dr.M.V.R.RTPP Stage-II	42.1200	75.1859	33.0659	92.6119	89.6899	-2.9221	185.3280	330.8179	145.4899		0.0000	0.0000	277.9399	420.5078	142.5678	6.60	5.59	
6	Dr.M.V.R.RTPP Stage-III	17.2200	35.5788	18.3588	52.8700	54.6174	1.7474	75.7680	156.5466	80.7786		0.0000	0.0000	128.6380	211.1640	82.5260	7.47	5.94	
7	Dr.M.V.R.RTPP Stage-IV	87.6700	122.0770	34.4070	201.7096	233.8391	32.1295	359.4470	500.3040	140.8570		0.0000	0.0000	561.1566	734.1432	172.9866	6.40	6.01	
8	GENCO THERMAL TOTAL	578.5000	800.3536	221.8536	1086.0928	1206.5276	120.4348	2296.3264	3241.1270	944.8006	0	0.0000	0.0000	3382.4192	4447.6546	1065.2354	5.85	5.56	
9	Srisaillam RCPH	0.4500	-0.1407	-0.5907	0.8754	73.1273	72.2519	0.0000	0.0000	0.0000		0.0000	0.0000	0.8754	73.1273	72.2519	1.95	-519.91	
10	NSRCPH	0.2800	-0.0161	-0.2961	0.3548	8.5763	8.2215	0.0000	0.0000	0.0000		0.0000	0.0000	0.3548	8.5763	8.2215	1.27	-531.84	
11	NSTPDC PH	0.3900	0.1992	-0.1908	2.2876	15.9209	13.6333	0.0000	0.0000	0.0000		0.0000	0.0000	2.2876	15.9209	13.6333	5.87	79.93	
12	Upper Sileru	13.5800	13.7427	0.1627	19.9632	28.7971	8.8339	0.0000	0.0000	0.0000		0.0000	0.0000	19.9632	28.7971	8.8339	1.47	2.10	
13	Lower Sileru	27.9600	41.6465	13.6865	38.6086	55.1944	16.5859	0.0000	0.0000	0.0000		0.0000	0.0000	38.6086	55.1944	16.5859	1.38	1.33	
14	Donkarayi	3.0400	-0.0598	-3.0998	1.9751	0.0000	-1.9751	0.0000	0.0000	0.0000		0.0000	0.0000	1.9751	0.0000	-1.9751	0.65	0.00	
15	PABRHES	0.0000	-0.0069	-0.0069	0.0000	4.6783	4.6783	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	4.6783	4.6783	0.00	-674.38	
16	Minihydel(Chettipet)	0.0000	-0.0014	-0.0014	0.0000	0.6094	0.6094	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.6094	0.6094	0.00	-430.33	
17	Machkund HES (AP Share)	10.6200	11.2646	0.6446	12.7943	12.8374	0.0431	0.0000	0.0000	0.0000		0.0000	0.0000	12.7943	12.8374	0.0431	1.20	1.14	
18	Tungabhadra HES (AP Share)	0.4700	0.0974	-0.3726	0.9876	12.3239	11.3363	0.0000	0.0000	0.0000		0.0000	0.0000	0.9876	12.3239	11.3363	2.10	126.50	
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	56.7900	66.7254	9.9354	77.8467	212.0651	134.2185	0.0000	0.0000	0.0000	0	0.0000	0.0000	77.8467	212.0651	134.2185	1.37	3.18	
20	NTPC(SR) Ramagundam I & II	70.4800	44.8189	-25.6611	56.4829	50.5283	-5.9545	257.2520	155.2976	-101.9544		8.9209	8.9209	313.7349	214.7469	-98.9880	4.45	4.79	
21	NTPC(SR) Simhadri Stage-I	111.2100	92.4648	-18.7452	112.4227	108.3369	-4.0858	397.0197	275.9151	-121.1046		26.8716	26.8716	509.4424	411.1235	-98.3189	4.58	4.45	
22	NTPC(SR) Simhadri Stage-II	50.9400	39.8829	-11.0571	75.2158	67.1989	-8.0169	180.8370	117.6546	-63.1824		17.6870	17.6870	256.0528	202.5406	-53.5122	5.03	5.08	
23	NTPC(SR) Talcher Stage-II	42.7500	47.0545	4.3045	36.7146	32.1564	-4.5582	72.6750	60.7944	-11.8806		4.4314	4.4314	109.3896	97.3822	-12.0074	2.56	2.07	
24	NTPC(SR) Ramagundam III	17.9300	12.0389	-5.8911	16.7845	14.9479	-1.8365	64.1894	40.8360	-23.3534		4.6217	4.6217	80.9739	60.4056	-20.5682	4.52	5.02	
25	NTPC Kudgi Stage-I	0.0000	24.6711	24.6711	0.0000	90.6260	90.6260	0.0000	101.3487	101.3487		14.4216	14.4216	0.0000	206.3963	206.3963	0.00	8.37	
26	NTPC Telangana STPS - I	0.0000	5.6358	5.6358	0.0000	10.6055	10.6055	0.0000	16.3213	16.3213		0.8665	0.8665	0.0000	27.7934	27.7934	0.00	4.93	
27	NTECL Valluru	0.0000	20.4760	20.4760	0.0000	34.0145	34.0145	0.0000	65.1138	65.1138		11.1479	11.1479	0.0000	110.2762	110.2762	0.00	5.39	
28	NLC Stage-I	12.6600	4.4242	-8.2358	9.4931	7.1353	-2.3577	41.0184	15.6527	-25.3657		4.0658	4.0658	50.5115	26.8538	-23.6577	3.99	6.07	
29	NLC Stage-II	20.5400	10.0568	-10.4832	15.2462	17.6942	2.4481	66.5496	35.5810	-30.9686		9.1650	9.1650	81.7958	62.4402	-19.3556	3.98	6.21	
30	NPC(MAPS)	5.5500	2.1134	-3.4366	0.0000	0.0000	0.0000	14.4300	7.1100	-7.3200		0.0000	0.0000	14.4300	7.1100	-7.3200	2.60	3.36	
31	NPC(KAIGA unit I,II,III,IV)	24.8700	26.1976	1.3276	0.0000	0.0000	0.0000	86.7963	91.2830	4.4867		0.0000	0.0000	86.7963	91.2830	4.4867	3.49	3.48	
32	NTPL(NLC TamilNadu)	0.0000	18.0907	18.0907	0.0000	52.4327	52.4327	0.0000	75.3657	75.3657		7.3995	7.3995	0.0000	135.1979	135.1979	0.00	7.47	
33	NLC NTPPS	0.0000	6.4620	6.4620	0.0000	18.8561	18.8561	0.0000	20.3360	20.3360		0.1597	0.1597	0.0000	39.3519	39.3519	0.00	6.09	
34	KKNPP Unit-I	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
35	NLC TPS- I Expn.	0.0000	1.3206	1.3206	0.0000	2.0021	2.0021	0.0000	4.2747	4.2747		0.6791	0.6791	0.0000	6.9559	6.9559	0.00	5.27	
36	NLC TPS- II Expn.	0.0000	0.9729	0.9729	0.0000	4.3724	4.3724	0.0000	3.2963	3.2963		6.3092	6.3092	0.0000	13.9779	13.9779	0.00	14.37	
37	JNNSM Ph-1 Thermal	7.1300	7.9505	0.8205	8.4712	34.7367	26.2655	27.5218	26.4279	-1.0939		0.0000	0.0000	35.9930	61.1645	25.1716	5.05	7.69	
38	NTPC Aravali	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
39	NTPC-DADRI	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	
40	SCED	0.0000	0.0000	0.0000	0.0000	0.4023	0.4023	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.4023	0.4023	0.00	0.00	
41	CGS TOTAL	364.0600	364.6316	0.5716	330.8309	546.0463	215.2155	1208.2892	1112.6088	-95.6804	0	116.7469	116.7469	1539.1201	1775.4020	236.2820	4.23	4.87	
42	NCE- Others	8.3100	8.4445	0.1345	5.6944	0.0000	-5.6944	42.5472	52.8477	10.3005		0.0000	0.0000	48.2416	52.8477	4.6061	5.81	6.26	
43	NCE Solar	290.4600	315.3189	24.8589	0.0000	0.0000	0.0000	1205.4090	1302.1377	96.7287		1.5947	1.5947	1205.4090	1303.7325	98.3235	4.15	4.13	
44	NCE WIND	218.2600	229.9650	11.7050	0.0000	0.0000	0.0000	971.2570	1092.9574	121.7004		0.0000	0.0000	971.2570	1092.9574	121.7004	4.45	4.75	
45	NCE TOTAL	517.0300	553.7284	36.6984	5.6944	0.0000	-5.6944	2219.2132	2447.9428	228.7296	0	1.5947	1.5947	2224.9076	2449.5376	224.6299	4.30	4.42	
46	SECI (APRAPSCOM)	79.4800	32.5183	-46.9617	0.0000	0.0000	0.0000	197.9052	80.9706	-116.9346		0.0000	0.0000	197.9052	80.9706	-116.9346	2.49	2.49	
	Solar (FLS)	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00	

Cost Components (Rs.Millions)																	10	
S.No.	Generating station/ Stage/Source	Energy (MU)			Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			Avg as per Tariff	Actual
		TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)		
		79.4800	32.5183	-46.9617	0.0000	0.0000	0.0000	197.9052	80.9706	-116.9346	0	0.0000	0.0000	197.9052	80.9706	-116.9346	2.4900	2.4900
47	NCE Solar	79.4800	32.5183	-46.9617	0.0000	0.0000	0.0000	197.9052	80.9706	-116.9346		0.0000	0.0000	1307.8821	1591.5763	283.6942	5.35	5.72
48	APPDCL Stage-I	244.6300	278.2693	33.6393	378.2881	520.1378	141.8497	929.5940	1071.4385	141.8445		0.0000	0.0000	900.2727	747.2360	-153.0366	5.53	5.68
49	APPDCL Stage-II	162.8900	131.6031	-31.2869	379.0247	345.8467	-33.1780	521.2480	401.3894	-119.8586		0.0000	0.0000	4.6083	6.0558	1.4475	0.00	0.00
50	Godavari Gas Power Plant	0.0000	0.0000	0.0000	4.6083	6.0558	1.4475	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	19.6793	19.6793	0.00	8.48
51	TS NPDCL (TSPCC)	0.0000	2.3207	2.3207	0.0000	0.0000	0.0000	0.0000	19.6793	19.6793		0.0000	0.0000	2212.7631	2364.5475	151.7844	5.43	5.74
52	JOINT SECTOR TOTAL	407.5200	412.1931	4.6731	761.9211	872.0403	110.1192	1450.8420	1492.5072	41.6652	0	0.0000	0.0000	214.5040	241.0821	26.5781	4.02	4.37
53	SEIL P1 (230MW)	53.3900	55.1930	1.8030	77.2917	79.3688	2.0771	137.2123	148.2686	11.0563		13.4447	13.4447	485.0278	510.7178	25.6900	4.16	4.06
54	SEIL P2 (500MW Firm)	116.5300	125.8801	9.3501	212.3476	214.5862	2.2386	272.6802	281.9713	9.2911		14.1602	14.1602	738.0592	659.3850	-78.6742	4.49	4.28
55	SEMBCORP PROJECT-1 (625MW)	164.4800	154.0570	-10.4230	264.3568	253.4722	-10.8846	473.7024	397.7293	-75.9731		8.1835	8.1835	112.6676	112.3139	-0.3537	3.88	4.28
56	SEMBCORP PROJECT-2 (125MW)	29.0200	26.2379	-2.7821	43.6000	51.9941	8.3941	69.0676	58.7729	-10.2947		1.5468	1.5468	1076.9824	1596.8419	519.8595	4.99	6.80
57	HNPCL	215.7300	234.9248	19.1948	324.0847	344.5054	20.4207	752.8977	1252.3365	499.4388		0.0000	0.0000	2627.2409	3120.3407	493.0997	4.54	5.23
58	IPPs TOTAL	579.1500	596.2928	17.1428	921.6807	943.9268	22.2460	1705.5602	2139.0787	433.5185	0	37.3353	37.3353	0.0000	14.6921	14.6921	0.00	-1.65
59	UI CHARGES		-8.8832	-8.8832	0.0000	0.0000	0.0000	497.2520	860.3354	363.0834		0.0000	0.0000	497.2520	860.3354	363.0834	4.72	3.76
60	Market Purchases	105.3500	228.9648	123.6148	0.0000	0.0000	0.0000		-209.1121	-209.1121		0.0000	0.0000	0.0000	-209.1121	-209.1121	0.00	7.07
61	Short term Sales		-29.5841	-29.5841	0.0000	0.0000	0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
62	Purchase from SPDCL			0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from CPDCL			0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to SPDCL			0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to CPDCL			0.0000	0.0000		0.0000		0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import		5.1976	5.1976	0.0000	0.0000	0.0000		24.5325	24.5325			0.0000	0.0000	24.5325	24.5325	0.00	4.72
	Swapping power export		0.0000	0.0000		0.0000	0.0000		0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
67	TOTAL OTHERS	105.3500	195.6950	90.3450	0.0000	0.0000	0.0000	497.2520	690.4479	193.1959	0	0.0000	0.0000	497.2520	690.4479	193.1959	4.72	3.53
68	TRANSMISSION COST	0.0000	0.0000	0.0000	1233.5333	1269.7568	36.2235	0.0000	0.0000	0.0000		4.2948	4.2948	1233.5333	1274.0516	40.5182	0.00	0.00
69	SLDC COST	0.0000	0.0000	0.0000	25.1181	25.8582	0.7400	0.0000	0.0000	0.0000		0.0000	0.0000	25.1181	25.8582	0.7400	0.00	0.00
70	PGCIL	0.0000	0.0000	0.0000	519.2250	532.4845	13.2595	0.0000	0.0000	0.0000		0.0000	0.0000	519.2250	532.4845	13.2595	0.00	0.00
71	ULDC COST	0.0000	0.0000	0.0000	1.5417	1.6815	0.1399	0.0000	0.0000	0.0000		0.0000	0.0000	1.5417	1.6815	0.1399	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES	0.0000	0.0000	0.0000	1779.4181	1829.7810	50.3629	0.0000	0.0000	0.0000	0	4.2948	4.2948	1779.4181	1834.0757	54.6576	0.00	0.00
73	TOTAL COST	2687.8800	3022.1382	334.2582	4963.4847	5610.3872	646.9024	9575.3882	11204.6830	1629.2948	0	159.9717	159.9717	14538.8729	16975.0418	2436.1689	5.41	5.62
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)	0.0000	0.0000	0.0000		480.6131	480.6131	0.0000	0.0000	0.0000			0.0000	0.0000	480.6131	480.6131	0.00	0.00
75	OWER PURCHASE FOR THE MONT	2687.8800	3022.1382	334.2582	4963.4847	6091.0003	1127.5156	9575.3882	11204.6830	1629.2948	0	159.9717	159.9717	14538.8729	17455.6549	2916.7820	5.41	5.78

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO.

957

1/2026 DT. 20/07/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.